

**(12) INTERNATIONAL APPLICATION PUBLISHED UNDER THE PATENT COOPERATION TREATY (PCT)**

**(19) World Intellectual Property Organization  
International Bureau**



**(43) International Publication Date  
31 October 2002 (31.10.2002)**

PCT

(10) International Publication Number  
**WO 02/086285 A1**

**(51) International Patent Classification<sup>7</sup>:**  
23/01

E21B 43/10

(81) Designated States (*national*): AE, AG, AL, AM, AT, AU, AZ, BA, BB, BG, BR, BY, BZ, CA, CH, CN, CO, CR, CU,

(21) International Application Number: PCT/GB02/01848

**Designated States (national):** AE, AG, AL, AM, AT, AU, AZ, BA, BB, BG, BR, BY, BZ, CA, CH, CN, CO, CR, CU, CZ, DE, DK, DM, DZ, EE, ES, H, GB, GD, GE, GH, GM, HR, HU, ID, IL, IN, IS, JP, KE, KG, KP, KR, LZ, LC, LK, LR, LS, LT, LU, LV, MA, MD, MG, MK, MN, MW, MX, MZ, NO, NZ, PL, PT, RO, RU, SD, SE, SG, SI, SK, SL, TJ, TM, TR, TT, TZ, UA, UG, US, UZ, VN, YU, ZA, ZWA.

**(22) International Filing Date:** 19 April 2002 (19.04.2002)

**Designated States (regional):** ARIPO patent (GH, GM, KE, LS, MW, MZ, SD, SL, SZ, TZ, UG, ZM, ZW), Eurasian patent (AM, AZ, BY, KG, KZ, MD, RU, TJ, TM), European patent (AT, BE, CH, CY, DE, DK, ES, FI, FR, GB, GR, IE, IT, LU, MC, NL, PT, SE, TR), OAPI patent (BF, BJ, CI, CG, CI, CM, GA, GN, GQ, GW, ML, MR, NE, SN, TD, TG).

**(25) Filing Language:**

English

**(26) Publication Language:**

English

**(30) Priority Data:**

0109711.2 20 April 2001 (20.04.2001) GB

**Published:**

— with international search report

(7) **Applicant (for all designated States except US): E2 TECH LIMITED [GB/GB]; Shell International B.V., P.O. Box 384, NL-2501 CJ The Hague (NL).**

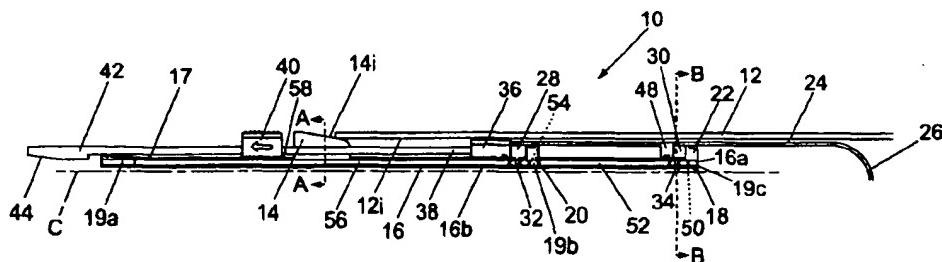
*For two-letter codes and other abbreviations, refer to the "Guidance Notes on Codes and Abbreviations" appearing at the beginning of each regular issue of the PCT Gazette.*

(72) Inventor; and  
(75) Inventor/Applicant (for US only): MACKENZIE, Alan  
[GB/GB]; 2 Contlaw Place, Milltimber, Aberdeen AB13

(74) Agent: MURGITROYD & COMPANY; 165-169 Scotland Street, Glasgow G5 8PL (GB)

**(54) Title: APPARATUS AND METHODS FOR RADIALLY EXPANDING A TUBULAR MEMBER**

WO 02/086285 A1



(57) **Abstract:** Radially expanding a tubular (12) such as a liner or casing, especially in a downward direction. The apparatus includes at least one driver device (20, 22) such as a piston that is typically fluid-actuated, and an expander device (14) is attached to the or each driver device (20, 22). Actuation of the or each driver device (20, 22) causes movement of the expander device (14) to expand the tubular (12). One or more anchoring devices (36, 40), which may be radially offset, are used to substantially prevent the tubular (12) from moving during expansion thereof.

1       "Apparatus and Methods for Radially Expanding a  
2       Tubular Member"

3

4       The present invention relates to apparatus and  
5       methods that are particularly, but not exclusively,  
6       suited for radially expanding tubulars in a borehole  
7       or wellbore. It will be noted that the term  
8       "borehole" will be used herein to refer also to a  
9       wellbore.

10

11      It is known to use an expander device to expand at  
12      least a portion of a tubular member, such as a  
13      liner, casing or the like, to increase the inner and  
14      outer diameters of the member. Use of the term  
15      "tubular member" herein will be understood as being  
16      a reference to any of these and other variants that  
17      are capable of being radially expanded by the  
18      application of a radial expansion force, typically  
19      applied by the expander device, such as an expansion  
20      cone.

21

1     The expander device is typically pulled or pushed  
2     through the tubular member to impart a radial  
3     expansion force thereto in order to increase the  
4     inner and outer diameters of the member.  
5     Conventional expansion processes are generally  
6     referred to as "bottom-up" in that the process  
7     begins at a lower end of the tubular member and the  
8     cone is pushed or pulled upwards through the member  
9     to radially expand it. The terms "upper" and  
10    "lower" shall be used herein to refer to the  
11    orientation of a tubular member in a conventional  
12    borehole, the terms being construed accordingly  
13    where the borehole is deviated or a lateral borehole  
14    for example. "Lower" generally refers to the end of  
15    the member that is nearest the formation or pay  
16    zone.

17

18    The conventional bottom-up method has a number of  
19    disadvantages, and particularly there are problems  
20    if the expander device becomes stuck within the  
21    tubular member during the expansion process. The  
22    device can become stuck for a number of different  
23    reasons, for example due to restrictions or  
24    protrusions in the path of the device.

25

26    In addition to this, there are also problems with  
27    expanding tubular members that comprise one or more  
28    portions of member that are provided with  
29    perforations or slots ("perforated"), and one or  
30    more portions that are not provided with  
31    perforations or slots ("non-perforated"), because  
32    the force required to expand a perforated portion is

1 substantially less than that required to expand a  
2 non-perforated portion. Thus, it is difficult to  
3 expand combinations of perforated and non-perforated  
4 tubular members using the same expander device and  
5 method.

6

7 Some methods of radial expansion use hydraulic force  
8 to propel the cone, where a fluid is pumped into the  
9 tubular member down through a conduit such as drill  
10 pipe to an area below the cone. The fluid pressure  
11 then acts on a lower surface of the cone to provide  
12 a propulsion mechanism. It will be appreciated that  
13 a portion of the liner to be expanded defines a  
14 pressure chamber that facilitates a build up of  
15 pressure below the cone to force it upwards and thus  
16 the motive power is applied not only to the cone,  
17 but also to the tubular member that is to be  
18 expanded. It is often the case that the tubular  
19 members are typically coupled together using screw  
20 threads and the pressure in the chamber can cause  
21 the threads between the portions of tubular members  
22 to fail. Additionally, the build up of pressure in  
23 the pressure chamber can cause structural failure of  
24 the member due to the pressure within it if the  
25 pressure exceeds the maximum pressure that the  
26 material of the member can withstand. If the  
27 material of the tubular bursts, or the thread fails,  
28 the pressure within the pressure chamber is lost,  
29 and it is no longer possible to force the cone  
30 through the member using fluid pressure.

31

1     Also, in the case where the cone is propelled  
2     through the liner using fluid pressure, where the  
3     outer diameter of the tubular member decreases, the  
4     surface area of the cone on which the fluid pressure  
5     can act is reduced accordingly because the size of  
6     the expander device must be in proportion to the  
7     size of the tubular member to be expanded.

8

9     According to a first aspect of the present  
10    invention, there is provided apparatus for radially  
11    expanding a tubular, the apparatus comprising one or  
12    more driver devices coupled to an expander device,  
13    and one or more anchoring devices engageable with  
14    the tubular, wherein the driver device causes  
15    movement of the expander device through the tubular  
16    to radially expand it whilst the anchoring device  
17    prevents movement of the tubular during expansion.

18

19    In this embodiment, the or each anchoring device  
20    optionally provides a reaction force to the  
21    expansion force generated by the or each driver.

22

23    According to a second aspect of the present  
24    invention, there is provided apparatus for radially  
25    expanding a tubular, the apparatus comprising one or  
26    more driver devices coupled to an expander device,  
27    and one or more anchoring devices engageable with  
28    the tubular, wherein the or each driver device  
29    causes movement of the expander device through the  
30    tubular to radially expand it whilst the anchoring  
31    device provides a reaction force to the expansion  
32    force generated by the or each driver device.

1 In this embodiment, at least one anchoring device  
2 optionally prevents movement of the tubular during  
3 expansion.

4 According to a third aspect of the present  
5 invention, there is provided a method of expanding a  
6 tubular, the method comprising the step of actuating  
7 one or more driver devices to move an expander  
8 device within the tubular to radially expand the  
9 member.  
10

11 The invention also provides apparatus for radially  
12 expanding a tubular, the apparatus comprising one  
13 or more driver devices that are coupled to an  
14 expander device, where fluid collects in a fluid  
15 chamber and acts on the or each driver device to  
16 move the expander device.  
17

18 The invention further provides a method of radially  
19 expanding a tubular, the method comprising the steps  
20 of applying pressurised fluid to one or more driver  
21 devices that are coupled to an expander device,  
22 where fluid collects in a fluid chamber and acts on  
23 the or each driver device to move the expander  
24 device.  
25

26 This particular embodiment has advantages in that  
27 the pressurised fluid acts directly on the or each  
28 driver device and not on the tubular itself.  
29

30 The or each driver device is typically a fluid-  
31 actuated device such as a piston. The piston(s) can  
32

1      be coupled to the expander device by any  
2      conventional means. Two or more pistons are  
3      typically provided, the pistons typically being  
4      coupled in series. Thus, additional expansion force  
5      can be provided by including additional pistons.  
6      The or each piston is typically formed by providing  
7      an annular shoulder on a sleeve. The expander  
8      device is typically coupled to the sleeve.

9

10     Optionally, one or more expander devices may be  
11    provided. Thus, the tubular can be radially  
12    expanded in a step-wise manner. That is, a first  
13    expander device radially expands the inner and outer  
14    diameters of the member by a certain percentage, a  
15    second expander device expands by a further  
16    percentage and so on.

17

18     The sleeve is typically provided with ports that  
19    allow fluid from a bore of the sleeve to pass into a  
20    fluid chamber or piston area on one side of the or  
21    each piston. Thus, pressurised fluid can be  
22    delivered to the fluid chamber or piston area to  
23    move the or each piston.

24

25     The sleeve is typically provided with a ball seat.  
26    The ball seat allows the bore of the sleeve to be  
27    blocked so that fluid pressure can be applied to the  
28    pistons via the ports in the sleeve.

29

30     The fluid chamber or piston area is typically  
31    defined between the sleeve and an end member. Thus,  
32    pressurised fluid does not act directly on the

1       tubular. This is advantageous as the fluid pressure  
2       required for expansion may cause the material of the  
3       tubular to stretch or burst. Additionally, the  
4       tubular may be a string of tubular members that are  
5       threadedly coupled together, and the fluid pressure  
6       may be detrimental to the threaded connections.

7

8       The or each anchoring device is typically a one-way  
9       anchoring device. The anchoring device(s) can be,  
10      for example, a BALLGRAB™ manufactured by BSW  
11      Limited. The or each anchoring device is typically  
12      actuated by moving at least a portion of it in a  
13      first direction. The anchoring device is typically  
14      de-actuated by moving said portion in a second  
15      direction, typically opposite to the first  
16      direction.

17

18      The or each anchoring device typically comprises a  
19      plurality of ball bearings that engage in a taper.  
20      Movement of the taper in the first direction  
21      typically causes the balls to move radially outward  
22      to engage the tubular. Movement of the taper in the  
23      second direction typically allows the balls to move  
24      radially inward and thus disengage the tubular.

25

26      Two anchoring devices are typically provided. One  
27      of the anchoring devices is typically laterally  
28      offset with respect to the other anchoring device.  
29      A first anchoring device typically engages portions  
30      of the tubular that are unexpanded, and a second  
31      anchoring device typically engages portions of the  
32      tubular that have been radially expanded. Thus, at

1   least one anchoring device can be used to grip the  
2   tubular and retain it on the apparatus as it is  
3   being run into the borehole, and also during  
4   expansion of the member.

5

6   The apparatus is typically provided with a fluid  
7   path that allows trapped fluid to bypass the  
8   apparatus. Thus, fluids trapped at one end of the  
9   apparatus can bypass it to the other end of the  
10   apparatus.

11

12   The expander device typically comprises an expansion  
13   cone. The expansion cone can be of any conventional  
14   type and can be made of any conventional material  
15   (e.g. steel, steel alloy, tungsten carbide etc).  
16   The expander device is typically of a material that  
17   is harder than the tubular that it has to expand.  
18   It will be appreciated that only the portion(s) of  
19   the expander device that contact the tubular need be  
20   of the harder material.

21

22   The apparatus typically includes a connector for  
23   coupling the apparatus to a string. The connector  
24   typically comprises a box connection, but any  
25   conventional connector may be used. The string  
26   typically comprises a drill string, coiled tubing  
27   string, production string, wireline or the like.

28

29   The tubular typically comprises liner, casing, drill  
30   pipe etc, but may be any downhole tubular that is of  
31   a ductile material and/or is capable of sustaining  
32   plastic and/or elastic deformation. The tubular may

1      be a string of tubulars (e.g. a string of individual  
2      lengths of liner that have been coupled together).

3

4      The step of moving the piston(s) typically comprises  
5      applying fluid pressure thereto.

6

7      The method typically includes the additional step of  
8      gripping the tubular during expansion. The step of  
9      gripping the tubular typically comprises actuating  
10     one or more anchoring devices to grip the tubular.

11

12     The method optionally includes one, some or all of  
13     the additional steps of a) reducing the fluid  
14     pressure applied to the pistons; b) releasing the or  
15     each anchoring device; c) moving the expander device  
16     to an unexpanded portion of the tubular; d)  
17     actuating the or each anchoring device to grip the  
18     tubular; and e) increasing the fluid pressure  
19     applied to the pistons to move the expander device  
20     to expand the tubular.

21

22     The method optionally includes repeating steps a) to  
23     e) above until the entire length of the tubular is  
24     expanded.

25

26     Embodiments of the present invention shall now be  
27     described, by way of example only, with reference to  
28     the accompanying drawings, in which:-

29

30       Fig. 1 is a longitudinal part cross-sectional  
31       view of an exemplary embodiment of apparatus  
32       for expanding a tubular member;

1       Fig. 2 is a cross-sectional view through the  
2       apparatus of Fig. 1 along line A-A in Fig. 1;  
3       Fig. 3 is a cross-sectional view through the  
4       apparatus of Fig. 1 along line B-B in Fig. 1;  
5       and  
6       Figs 4 to 7 show a similar view of the  
7       apparatus of Fig. 1 in various stages of  
8       operation thereof.

9

10     Referring to the drawings, there is shown an  
11     exemplary embodiment of apparatus 10 that is  
12     particularly suited for radially expanding a tubular  
13     member 12 within a borehole (not shown). Fig. 1  
14     shows the apparatus 10 in part cross-section and it  
15     will be appreciated that the apparatus 10 is  
16     symmetrical about the centre line C.

17

18     The tubular member 12 that is to be expanded can be  
19     of any conventional type, but it is typically of a  
20     ductile material so that it is capable of being  
21     plastically and/or elastically expanded by the  
22     application of a radial expansion force. Tubular  
23     member 12 may comprise any downhole tubular such as  
24     drill pipe, liner, casing or the like, and is  
25     typically of steel, although other ductile materials  
26     may also be used.

27

28     The apparatus 10 includes an expansion cone 14 that  
29     may be of any conventional design or type. For  
30     example, the cone 14 can be of steel or an alloy of  
31     steel, tungsten carbide, ceramic or a combination of  
32     these materials. The expansion cone 14 is typically

1 of a material that is harder than the material of  
2 the tubular member 12 that it has to expand.  
3 However, this is not essential as the cone 14 may be  
4 coated or otherwise provided with a harder material  
5 at the portions that contact the tubular 12 during  
6 expansion.

7

8 The expansion cone 14 is provided with an inclined  
9 face 14i that is typically annular and is inclined  
10 at an angle of around 20° with respect to the centre  
11 line C of the apparatus 10. The inclination of the  
12 inclined face 14i can vary from around 5° to 45° but  
13 it is found that an angle of around 15° to 25° gives  
14 the best performance. This angle provides  
15 sufficient expansion without causing the material to  
16 rupture and without providing high frictional  
17 forces.

18

19 The expansion cone 14 is attached to a first tubular  
20 member 16 which in this particular embodiment  
21 comprises a portion of coil tubing, although drill  
22 pipe etc may be used. A first end 16a of the coil  
23 tubing is provided with a ball catcher in the form  
24 of a ball seat 18, the purpose of which is to block  
25 a bore 16b in the coil tubing 16 through which fluid  
26 may pass.

27

28 The coiled tubing 16 is attached to a second tubular  
29 member in the form of a sleeve 17 using a number of  
30 annular spacers 19a, 19b, 19c. The spacers 19b and  
31 19c create a first conduit 52 therebetween, and the  
32 spacers 19a, 19b create a second conduit 56

1 therebetween. The spacer 19c is provided with a  
2 port 50 and spacer 19b is provided with a port 54,  
3 both ports 50, 54 allowing fluid to pass  
4 therethrough. The function of the ports 50, 54 and  
5 the conduits 52, 56 shall be described below.

6

7 Two laterally-extending annular shoulders are  
8 attached to the sleeve 17 and sealingly engage a  
9 cylindrical end member 24, the annular shoulders  
10 forming first and second pistons 20, 22,  
11 respectively. The cylindrical end member 24  
12 includes a closed end portion 26 at a first end  
13 thereof. The engagement of the first and second  
14 pistons 20, 22 with the cylindrical end member 24  
15 provides two piston areas 28, 30 in which fluid  
16 (e.g. water, brine, drill mud etc) can be pumped  
17 into via vents 32, 34 from the bore 16b. The  
18 annular shoulders forming the first and second  
19 pistons 20, 22 can be sealed to the cylindrical end  
20 member 24 using any conventional type of seal (e.g.  
21 O-rings, lip-type seals or the like).

22

23 The two piston areas 28, 30 typically have an area  
24 of around 15 square inches, although this is  
25 generally dependent upon the dimensions of the  
26 apparatus 10 and the tubular member 12, and also the  
27 expansion force that is required.

28

29 A second end of the cylindrical end member 24 is  
30 attached to a first anchoring device 36. The first  
31 anchoring device 36 is typically a BALLGRAB™ that is  
32 preferably a one-way anchoring device and is

1 supplied by BSW Limited. The BALLGRAB™ works on the  
2 principle of a plurality of balls that engage in a  
3 taper. Applying a load to the taper in a first  
4 direction acts to push the balls radially outwardly  
5 and thus they engage an inner surface 12i of the  
6 tubular 12 to retain it in position. The gripping  
7 motion of the BALLGRAB™ can be released by moving  
8 the taper in a second direction, typically opposite  
9 to the first direction, so that the balls disengage  
10 the inner surface 12i.

11

12 The weight of the tubular member 12 can be carried  
13 by the first anchoring device 36 as the apparatus 10  
14 is being run into the borehole, but this is not the  
15 only function that it performs, as will be  
16 described. The first anchoring device 36 is  
17 typically a 7 inch (approximately 178mm), 29 pounds  
18 per foot type, but the particular size and rating of  
19 the device 36 that is used generally depends upon  
20 the size, weight and like characteristics of the  
21 tubular member 12.

22

23 The first anchoring device 36 is coupled via a  
24 plurality of circumferentially spaced-apart rods 38  
25 (see Fig. 2 in particular) to a second anchoring  
26 device 40 that in turn is coupled to a portion of  
27 conveying pipe 42. The second anchoring device 40  
28 is typically of the same type as the first anchoring  
29 device 36, but could be different as it is not  
30 generally required to carry the weight of the member  
31 12 as the apparatus 10 is run into the borehole.

32

1     The conveying pipe 42 can be of any conventional  
2     type, such as drill pipe, coil tubing or the like.  
3     The conveying pipe 42 is provided with a connection  
4     44 (e.g. a conventional box connection) so that it  
5     can be coupled into a string of, for example drill  
6     pipe, coiled tubing etc (not shown). The string is  
7     used to convey the apparatus 10 and the tubular  
8     member 12.

9

10    The second anchoring device 40 is used to grip the  
11    tubular member 12 after it has been radially  
12    expanded and is typically located on a longitudinal  
13    axis that is laterally spaced-apart from the axis of  
14    the first anchoring device 36. This allows the  
15    second anchoring device 40 to engage the increased  
16    diameter of the member 12 once it has been radially  
17    expanded.

18

19    Referring now to Figs 4 to 7, the operation of  
20    apparatus 10 shall now be described.

21

22    A ball 46 (typically a  $\frac{3}{4}$  inch, approximately 19mm  
23    ball) is dropped or pumped down the bore of the  
24    string to which the conveying pipe 42 is attached,  
25    and thereafter down through the bore 16b of the coil  
26    tubing 16 to engage the ball seat 18. The ball 46  
27    therefore blocks the bore 16b in the conventional  
28    manner. Thereafter, the bore 16b is pressured-up by  
29    pumping fluid down through the bore 16b, typically  
30    to a pressure of around 5000 psi. The ball seat 18  
31    can be provided with a safety-release mechanism  
32    (e.g. one or more shear pins) that will allow the

1 pressure within bore 16b to be reduced in the event  
2 that the apparatus 10 fails. Any conventional  
3 safety-release mechanism can be used.

4

5 The pressurised fluid enters the piston areas 28, 30  
6 through the vents 32; 34 respectively and acts on  
7 the pistons 20, 22. The fluid pressure at the  
8 piston areas 28, 30 causes the coil tubing 16,  
9 sleeve 17 and thus the expansion cone 14 to move to  
10 the right in Fig. 4 (e.g. downwards when the  
11 apparatus 10 is orientated in a conventional  
12 borehole) through the tubular member 12 to radially  
13 expand the inner and outer diameters thereof, as  
14 illustrated in Fig. 4.

15

16 During movement of the pistons 20, 22, slight  
17 tension is applied to the conveying pipe 42 via the  
18 drill pipe or the like to which the apparatus 10 is  
19 attached so that the first anchoring device 36 grips  
20 the tubular member 12 to retain it in position  
21 during the expansion process. Thus, the first  
22 anchoring device 36 can be used to grip the tubular  
23 member 12 as the apparatus 10 is run into the  
24 borehole, and can also used to grip and retain the  
25 tubular member 12 in place during at least a part of  
26 the expansion process.

27

28 Continued application of fluid pressure through the  
29 vents 32, 34 into the piston areas 28, 30 causes the  
30 pistons 20, 22 to move to the position shown in Fig.  
31 5, where an annular shoulder 48 that extends from  
32 the cylindrical end member 24 defines a stop member

1       for movement of the piston 20 (and thus piston 22).  
2       Thus, the pistons 20, 22 have extended to their  
3       first stroke, as defined by the stop member 48. The  
4       length of stroke of the pistons 20, 22 can be  
5       anything from around 5ft (approximately 1 and a half  
6       metres) to around 30ft (around 6 metres), but this  
7       is generally dependant upon the rig handling  
8       capability and the length of member 12. The length  
9       of the stroke of the pistons 20, 22 can be chosen to  
10      suit the particular application and may extend  
11      outwith the range quoted.

12

13      Once the pistons 20, 22 have reached their first  
14      stroke, the slight upward force applied to the  
15      conveying pipe 42 is released so that the first  
16      anchoring device 36 disengages the inner surface 12i  
17      of the tubular member 12. Thereafter, the conveying  
18      pipe 42 and the anchoring device 36, 40 and end  
19      member 24 are moved to the right as shown in Fig. 6  
20      (e.g. downwards). This can be achieved by lowering  
21      the string to which the conveying pipe 42 is  
22      attached.

23

24      The second anchoring device 40 is positioned  
25      laterally outwardly of the first anchoring device 36  
26      so that it can engage the expanded portion 12e of  
27      the tubular member 12. Thus, the tubular member 12  
28      can be gripped by both the first and second  
29      anchoring devices 36, 40, as shown in Fig. 6.

30

31      With the apparatus 10 in the position shown in Fig.  
32      6, tension is then applied to the conveying pipe 42

1 so that the first and second anchoring devices 36,  
2 40 are actuated to grip the inner surface 12i of the  
3 member 12, and fluid pressure (at around 5000 psi)  
4 is then applied to the bore 16b to extend the  
5 pistons 20, 22. Fluid pressure is continually  
6 applied to the pistons 20, 22 via vents 32, 34 to  
7 extend them through their next stroke to expand a  
8 further portion of the tubular member 12, as shown  
9 in Fig. 7.

10

11 This process is then repeated by releasing the  
12 tension on the conveying pipe 42 to release the  
13 first and second anchoring devices 36, 40, moving  
14 them downwards and then placing the conveying pipe  
15 42 under tension again to engage the anchoring  
16 devices 36, 40 with the member 12. The pressure in  
17 the bore 16b is then increased to around 5000 psi to  
18 extend the pistons 20, 22 over their next stroke to  
19 expand a further portion of the tubular member 12.

20

21 The process described above with reference to Figs 5  
22 to 7 is continued until the entire length of the  
23 member 12 has been radially expanded. The second  
24 anchoring device 40 ensures that the entire length  
25 of the member 12 can be expanded by providing a  
26 means to grip the member 12. The second anchoring  
27 device 40 is typically required as the first  
28 anchoring device 36 will eventually pass out of the  
29 end of the member 12 and cannot thereafter grip it.  
30 However, expansion of the member 12 into contact  
31 with the borehole wall (where appropriate) may be  
32 sufficient to prevent or restrict movement of the

1 member 12. A friction and/or sealing material (e.g.  
2 a rubber) can be applied at axially spaced-apart  
3 locations on the outer surface of the member 12 to  
4 increase the friction between the member 12 and the  
5 wall of the borehole. Further, cement can be  
6 circulated through the apparatus 10 prior to the  
7 expansion of member 12 (as described below) so that  
8 the cement can act as a partial anchor for the  
9 member 12 during and/or after expansion.

10

11 Apparatus 10 can be easily pulled out of the  
12 borehole once the member 12 has been radially  
13 expanded.

14

15 Embodiments of the present invention provide  
16 significant advantages over conventional methods of  
17 radially expanding a tubular member. In particular,  
18 certain embodiments provide a top-down expansion  
19 process where the expansion begins at an upper end  
20 of the member 12 and continues down through the  
21 member. Thus, if the apparatus 10 becomes stuck, it  
22 can be easily pulled out of the borehole without  
23 having to perform a fishing operation. The  
24 unexpanded portions of the tubular 12 are typically  
25 below the apparatus 10 and do not prevent retraction  
26 of the apparatus 10 from the borehole, unlike  
27 conventional bottom-up methods. This is  
28 particularly advantageous as the recovery of the  
29 stuck apparatus 10 is much simpler and quicker.  
30 Furthermore, it is less likely that the apparatus 10  
31 cannot be retrieved from the borehole, and thus it  
32 is less likely that the borehole will be lost due to

1       a stuck fish. The unexpanded portion can be milled  
2       away (e.g. using an over-mill) so that it does not  
3       adversely affect the recovery of hydrocarbons, or a  
4       new or repaired apparatus can be used to expand the  
5       unexpanded portion if appropriate.

6

7       Also, conventional bottom-up methods of radial  
8       expansion generally require a pre-expanded portion  
9       in the tubular member 12 in which the expander  
10      device is located before the expansion process  
11      begins. It is not generally possible to fully  
12      expand the pre-expanded portion, and in some  
13      instances, the pre-expanded portion can restrict the  
14      recovery of hydrocarbons as it produces a  
15      restriction (i.e. a portion of reduced diameter) in  
16      the borehole. However, the entire length of the  
17      member 12 can be fully expanded with apparatus 10.

18

19      The purpose of the pre-expanded portion on  
20      conventional methods is typically to house the  
21      expansion cone as the apparatus is being run into  
22      the borehole. In certain embodiments of the  
23      invention, an end of the tubular member 12 rests  
24      against the expansion cone 14 as it is being run  
25      into the borehole, but this is not essential as the  
26      first anchoring device 36 can be used to grip the  
27      member 12 as apparatus 10 is run in. Thus, a pre-  
28      expanded portion is not required.

29

30      The apparatus 10 is a mechanical system that is  
31      driven hydraulically, but the material of the  
32      tubular member 12 that has to be expanded is not

1        subjected to the expansion pressures during  
2        conventional hydraulic expansion, as no fluid acts  
3        directly on the tubular member 12 itself, but only  
4        on the pistons 20, 22 and the cylindrical end member  
5        24. Thus, the expansion force required to expand  
6        the tubular member 12 is effectively de-coupled from  
7        the force that operates the apparatus 10.

8

9        Also in conventional systems, the movement of the  
10      expansion cone 12 is coupled to the drill pipe or  
11      the like, in that the drill pipe or the like is  
12      typically used to push or pull the expansion cone  
13      through the member that is to be expanded. However,  
14      with the apparatus 10, the movement of the expansion  
15      cone 12 is substantially de-coupled from movement of  
16      the drill pipe, at least during movement of the cone  
17      14 during expansion. This is because the movement  
18      of the pistons 20, 22 by hydraulic pressure causes  
19      movement of the expansion cone 14; movement of the  
20      drill pipe or the like to which the conveying pipe  
21      42 is coupled has no effect on the expansion  
22      process, other than to move certain portions of the  
23      apparatus 10 within the borehole.

24

25      If higher expansion forces are required, then  
26      additional pistons can be added to provide  
27      additional force to move the expansion cone 14 and  
28      thus provide additional expansion forces. The  
29      additional pistons can be added in series to provide  
30      additional expansion force. Thus, there is no  
31      restriction on the amount of expansion force that  
32      can be applied as further pistons can be added; the

1     only restriction would be the overall length of the  
2     apparatus 10. This is particularly useful where the  
3     liner, casing and cladding are made of chrome as  
4     this generally requires higher expansion forces.  
5     Also, the connectors between successive portions of  
6     liner and casing etc that are of chrome are  
7     critical, and as this material is typically very  
8     hard, it requires higher expansion forces.

9

10    The apparatus 10 can be used to expand small sizes  
11    of tubular member 12 (API grades) up to fairly large  
12    diameter members, and can also be used with  
13    lightweight pipe with a relatively small wall  
14    thickness (of less than 5mm) and on tubulars having  
15    a relatively large wall thicknesses.

16

17    Furthermore, the hydraulic fluid that is used to  
18    move the pistons 20, 22 can be recycled and is thus  
19    not lost into the formation. Conventional expansion  
20    methods using hydraulic or other motive powers can  
21    cause problems with "squeeze" where fluids in the  
22    borehole that are used to propel the expander  
23    device, force fluids in the borehole below the  
24    device back into the formation, which can cause  
25    damage to the formation and prevent it from  
26    producing hydrocarbons.

27

28    However, the hydraulic fluid that is used to drive  
29    the pistons 20, 22 is retained within the apparatus  
30    10 by the ball 46, and thus will not adversely  
31    effect the formation or pay zone.

32

1 In addition to this, apparatus 10 is provided with a  
2 path through which fluid that may be trapped below  
3 the apparatus 10 (that is fluid that is to the right  
4 of the apparatus 10 in Fig. 1) can flow through the  
5 apparatus 10 to the annulus above it (to the left in  
6 Fig. 1).

7

8 Referring to Figs 1 and 3 in particular, this is  
9 achieved by providing one or more circumferentially  
10 spaced apart ports 50 that allow fluid to travel  
11 through the spacer 19c and into the annular conduit  
12 52, through the ports 54 in the spacer 19b into the  
13 second conduit 56, and then out into the annulus  
14 through a vent 58. Thus, fluid from below the  
15 apparatus 10 can be vented to above the apparatus  
16 10, thereby reducing the possibility of damage to  
17 the formation or pay zone, and also substantially  
18 preventing the movement of the apparatus 10 from  
19 being arrested due to trapped fluids.

20

21 Additionally, the apparatus 10 can be used to  
22 circulate fluids before the ball 46 is dropped into  
23 the ball seat 18, and thus cement or other fluids  
24 can be circulated before the tubular member 12 is  
25 expanded. This is particularly advantageous as  
26 cement could be circulated into the annulus between  
27 the member 12 and the liner or open borehole that  
28 the member 12 is to engage, to secure the member 12  
29 in place.

30

31 It will also be appreciated that a number of  
32 expansion cones 14 can be provided in series so that

1 there is a step-wise expansion of the member 12.  
2 This is particularly useful where the member 12 is  
3 to be expanded to a significant extent, and the  
4 force required to expand it to this extent is  
5 significant and cannot be produced by a single  
6 expansion cone. Although the required force may be  
7 achieved by providing additional pistons (e.g. three  
8 or more), there may be a restriction in the overall  
9 length of the apparatus 10 that precludes this.

10

11 The apparatus 10 can be used to expand portions of  
12 tubular that are perforated and portions that are  
13 non-perforated. This is because the pressure  
14 applied to the pistons 20, 22 can be increased or  
15 decreased to provide for a higher or lower expansion  
16 force. Thus, apparatus 10 can be used to expand  
17 sand screens and strings of tubulars that include  
18 perforated and non-perforated portions.

19

20 Embodiments of the present invention provide  
21 advantages over conventional methods and apparatus  
22 in that the apparatus can be used with small sizes  
23 of tubulars. The force required to expand small  
24 tubulars can be high, and this high force cannot  
25 always be provided by conventional methods because  
26 the size of the tubular reduces the amount of force  
27 that can be applied, particularly where the cone is  
28 being moved by hydraulic pressure. However,  
29 embodiments of the present invention can overcome  
30 this because the expansion force can be increased by  
31 providing additional pistons.

32

1     Modifications and improvements may be made to the  
2     foregoing without departing from the scope of the  
3     present invention. For example, it will be  
4     appreciated that the term "borehole" can refer to  
5     any hole that is drilled to facilitate the recovery  
6     of hydrocarbons, water or the like.

7

1      CLAIMS

2

3      1. Apparatus for radially expanding a tubular  
4      comprising one or more driver devices (20, 22)  
5      coupled to an expander device (14), and one or more  
6      anchoring devices (36, 40) engageable with the  
7      tubular (12), wherein the driver device (20, 22)  
8      causes movement of the expander device (14) through  
9      the tubular (12) to radially expand it whilst the  
10     anchoring device (36, 40) prevents movement of the  
11     tubular (12) during expansion.

12

13     2. Apparatus according to claim 1, wherein the or  
14     each anchoring device (36, 40) provides a reaction  
15     force to the expansion force generated by the or  
16     each driver device (20, 22).

17

18     3. Apparatus according to either preceding claim,  
19     wherein the or each driver device (20, 22) is a  
20     fluid-actuated device.

21

22     4. Apparatus according to any preceding claim,  
23     wherein the or each driver device comprises a piston  
24     (20, 22).

25

26     5. Apparatus according to claim 4, wherein two or  
27     more pistons (20, 22) are provided, the pistons (20,  
28     22) being coupled in series.

29

30     6. Apparatus according to claim 4 or claim 5,  
31     wherein the or each piston (20, 22) is formed by  
32     providing an annular shoulder on a sleeve (16, 17).

1       7. Apparatus according to claim 6, wherein the  
2       expander device (14) is coupled to the sleeve (16,  
3       17).

4

5       8. Apparatus according to claim 6 or claim 7,  
6       wherein the sleeve (16, 17) is provided with ports  
7       (32, 34) that allow fluid from a bore (16b) of the  
8       sleeve (16, 17) to pass into a fluid chamber (28,  
9       30) or piston area (28, 30) on one side of the or  
10      each piston (20, 22).

11

12      9. Apparatus according to claim 8, wherein the  
13      sleeve (16, 17) is provided with a ball seat (18).

14

15      10. Apparatus according to claim 8 or claim 9,  
16      wherein the fluid chamber (28, 30) or piston area  
17      (28, 30) is defined between the sleeve (16, 17) and  
18      an end member (24, 26).

19

20      11. Apparatus according to any preceding claim,  
21      wherein two or more expander devices (14) are  
22      provided.

23

24      12. Apparatus according to any preceding claim,  
25      wherein the or each anchoring device (36, 40) is a  
26      one-way anchoring device.

27

28      13. Apparatus according to any preceding claim,  
29      wherein the or each anchoring device (36, 40) is  
30      actuated by moving at least a portion of it in a  
31      first direction.

32

1       14. Apparatus according to claim 13, wherein the or  
2       each anchoring device (36, 40) is de-actuated by  
3       moving said portion in a second direction.

4

5       15. Apparatus according to any preceding claim,  
6       wherein a first anchoring device (36) is laterally  
7       offset with respect to a second anchoring device  
8       (40).

9

10      16. Apparatus for radially expanding a tubular  
11       comprising one or more driver devices (20, 22)  
12       coupled to an expander device (14), and one or more  
13       anchoring devices (36, 40) engageable with the  
14       tubular (12), wherein the or each driver device (20,  
15       22) causes movement of the expander device (14)  
16       through the tubular (12) to radially expand it  
17       whilst the anchoring device (36, 40) provides a  
18       reaction force to the expansion force generated by  
19       the or each driver device (20, 22).

20

21      17. Apparatus according to claim 16, wherein at  
22       least one anchoring device (36, 40) prevents  
23       movement of the tubular (12) during expansion.

24

25      18. Apparatus according to claim 16 or claim 17,  
26       wherein the or each driver device (20, 22) is a  
27       fluid-actuated device.

28

29      19. Apparatus according to any one of claims 16 to  
30       18, wherein the or each driver device comprises a  
31       piston (20, 22).

32

1       20. Apparatus according to claim 19, wherein two or  
2       more pistons (20, 22) are provided, the pistons (20,  
3       22) being coupled in series.

4

5       21. Apparatus according to claim 19 or claim 20,  
6       wherein the or each piston (20, 22) is formed by  
7       providing an annular shoulder on a sleeve (16, 17).

8

9       22. Apparatus according to claim 21, wherein the  
10      expander device (14) is coupled to the sleeve (16,  
11      17).

12

13      23. Apparatus according to claim 21 or claim 22,  
14      wherein the sleeve (16, 17) is provided with ports  
15      (32, 34) that allow fluid from a bore (16b) of the  
16      sleeve (16, 17) to pass into a fluid chamber (28,  
17      30) or piston area (28, 30) on one side of the or  
18      each piston (20, 22).

19

20      24. Apparatus according to claim 23, wherein the  
21      sleeve (16, 17) is provided with a ball seat (18).

22

23      25. Apparatus according to claim 23 or claim 24,  
24      wherein the fluid chamber (28, 30) or piston area  
25      (28, 30) is defined between the sleeve (16, 17) and  
26      an end member (24, 26).

27

28      26. Apparatus according to any one of claims 16 to  
29      25, wherein two or more expander devices (14) are  
30      provided.

31

1       27. Apparatus according to any one of claims 16 to  
2       26, wherein the or each anchoring device (36, 40) is  
3       a one-way anchoring device.

4

5       28. Apparatus according to any one of claims 16 to  
6       27, wherein the or each anchoring device (36, 40) is  
7       actuated by moving at least a portion of it in a  
8       first direction.

9

10      29. Apparatus according to claim 28, wherein the or  
11       each anchoring device (36, 40) is de-actuated by  
12       moving said portion in a second direction.

13

14      30. Apparatus according to any one of claims 16 to  
15       29, wherein a first anchoring device (36) is  
16       laterally offset with respect to a second anchoring  
17       device (40).

18

19      31. Apparatus for radially expanding a tubular  
20       comprising one or more driver devices (20, 22) that  
21       are coupled to an expander device (14), where fluid  
22       collects in a fluid chamber (28, 30) and acts on the  
23       or each driver device (20, 22) to move the expander  
24       device (14).

25

26      32. Apparatus according to claim 31, wherein the or  
27       each driver device comprises a piston (20, 22).

28

29      33. Apparatus according to 32, wherein two or more  
30       pistons (20, 22) are provided, the pistons (20, 22)  
31       being coupled in series.

32

1       34. Apparatus according to claim 32 or claim 33,  
2       wherein the or each piston (20, 22) is formed by  
3       providing an annular shoulder on a sleeve (16, 17).

4

5       35. Apparatus according to claim 34, wherein the  
6       expander device (14) is coupled to the sleeve (16,  
7       17).

8

9       36. Apparatus according to claim 34 or claim 35,  
10      wherein the or each fluid chamber (28, 30) is formed  
11      on one side of the or each piston (20, 22) between  
12      the sleeve (16, 17) and an end member (24, 26).

13

14      37. Apparatus according to claim 36, wherein the  
15      sleeve (16, 17) is provided with ports (32, 34) that  
16      allow fluid from a bore (16b) of the sleeve (16, 17)  
17      to pass into the or each fluid chamber (28, 30).

18

19      38. Apparatus according to claim 37, wherein the  
20      sleeve (16, 17) is provided with a ball seat (18).

21

22      39. Apparatus according to any one of claims 31 to  
23      38, wherein two or more expander devices (14) are  
24      provided.

25

26      40. Apparatus according to any one of claims 31 to .  
27      39, wherein the apparatus includes one or more  
28      anchoring devices (36, 40) that can engage the  
29      tubular (12) to prevent movement of the tubular (12)  
30      during expansion.

31

1       41. Apparatus according to claim 40, wherein the or  
2       each anchoring device (36, 40) is actuated by moving  
3       at least a portion of it in a first direction.

4

5       42. Apparatus according to claim 41, wherein the or  
6       each anchoring device (36, 40) is de-actuated by  
7       moving said portion in a second direction.

8

9       43. Apparatus according to any one of claims 40 to  
10      42, wherein a first anchoring device (36) is  
11      laterally offset with respect to a second anchoring  
12      device (40).

13

14      44. A method of expanding a tubular, the method  
15      comprising the step of actuating one or more driver  
16      devices (20, 22) to move an expander device (14)  
17      within the tubular (12) to radially expand the  
18      tubular (12).

19

20      45. A method according to claim 44, wherein the  
21      step of actuating the or each driver device (20, 22)  
22      comprises applying fluid pressure thereto.

23

24      46. A method according to claim 44 or claim 45,  
25      wherein the method includes the additional step of  
26      gripping the tubular (12) during expansion.

27

28      47. A method according to claim 46, wherein the  
29      step of gripping the tubular (12) comprises  
30      actuating one or more anchoring devices (36, 40) to  
31      grip the tubular (12).

32

1       48. A method according to claim 47, the method  
2       including one, some or all of the additional steps  
3       of a) reducing the fluid pressure applied to the or  
4       each driver device (20, 22); b) releasing the or  
5       each anchoring device (36, 40); c) moving the  
6       expander device (14) to an unexpanded portion of the  
7       tubular (12); d) actuating the or each anchoring  
8       device (36, 40) to grip the tubular (12); and e)  
9       increasing the fluid pressure applied to the or each  
10      driver device (20, 22) to move the expander device  
11      (14) to expand the tubular (12).

12

13       49. A method according to claim 48, wherein the  
14       method includes repeating steps a) to e) until the  
15       entire length of the tubular (12) is expanded.

16

17       50. A method of radially expanding a tubular  
18       comprising the steps of applying pressurised fluid  
19       to one or more driver devices (20, 22) that are  
20       coupled to an expander device (14), where fluid  
21       collects in a fluid chamber (28, 30) and acts on the  
22       or each driver device (20, 22) to move the expander  
23       device (14).

24

25       51. A method according to claim 50, wherein the  
26       method includes the additional step of gripping the  
27       tubular (12) during expansion.

28

29       52. A method according to claim 51, wherein the  
30       step of gripping the tubular (12) comprises  
31       actuating one or more anchoring devices (36, 40) to  
32       grip the tubular (12).

1       53. A method according to claim 52, the method  
2       including one, some or all of the additional steps  
3       of a) reducing the fluid pressure applied to the or  
4       each driver device (20, 22); b) releasing the or  
5       each anchoring device (36, 40); c) moving the  
6       expander device (14) to an unexpanded portion of the  
7       tubular (12); d) actuating the or each anchoring  
8       device (36, 40) to grip the tubular (12); and e)  
9       increasing the fluid pressure applied to the or each  
10      driver device (20, 22) to move the expander device  
11      (14) to expand the tubular.

12

13       54. A method according to claim 53, wherein the  
14       method includes repeating steps a) to e) until the  
15       entire length of the tubular (12) is expanded.

16

1 / 5

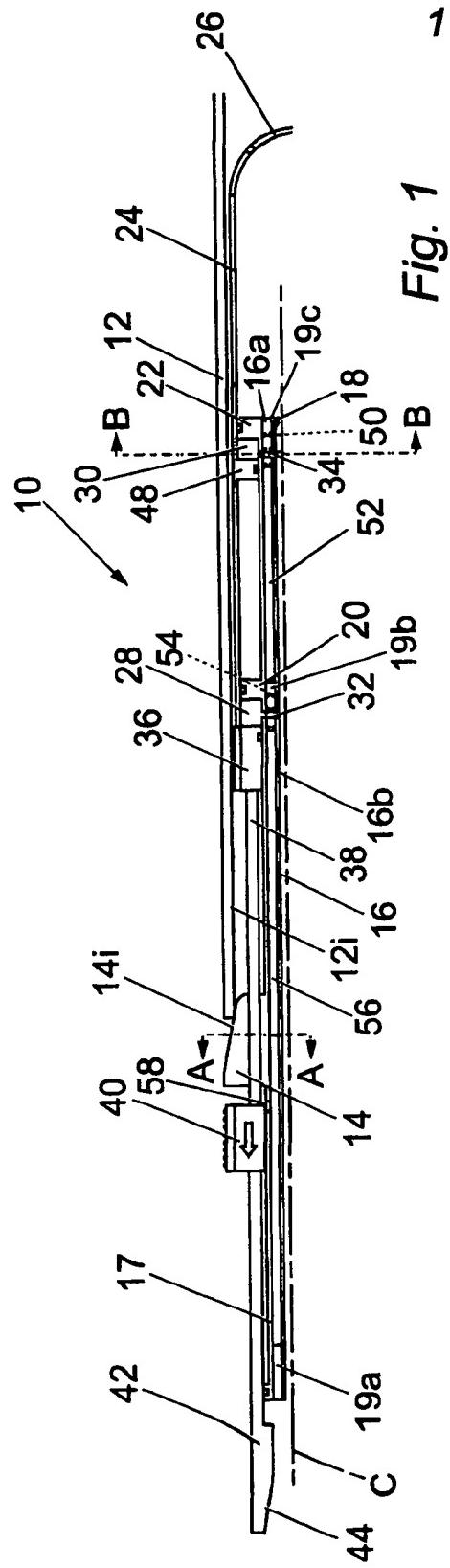


Fig. 1



Section B-B

Fig. 3

## Section A-A

Fig. 2

**SUBSTITUTE SHEET (RULE 26)**

2 / 5

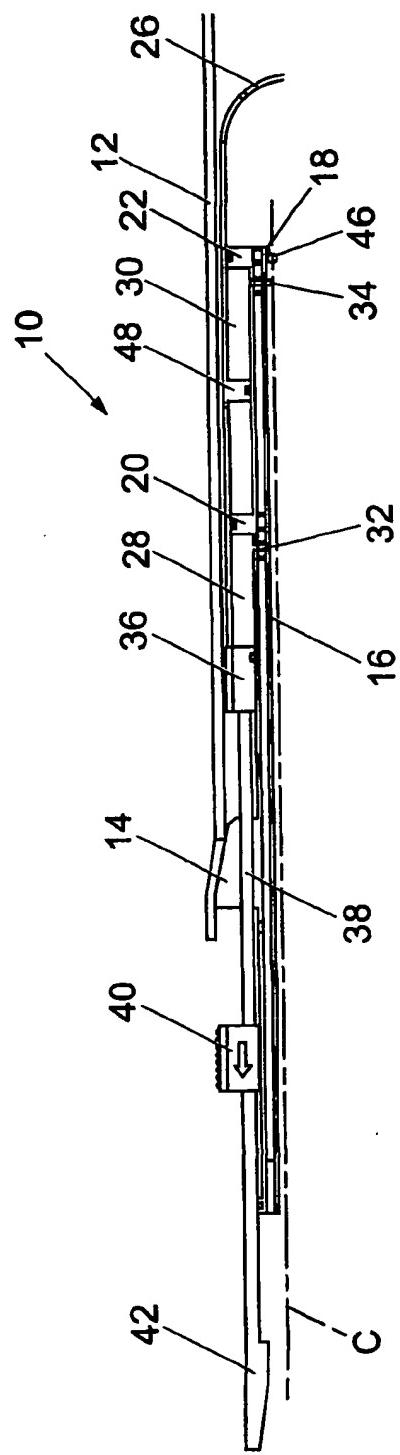


Fig. 4

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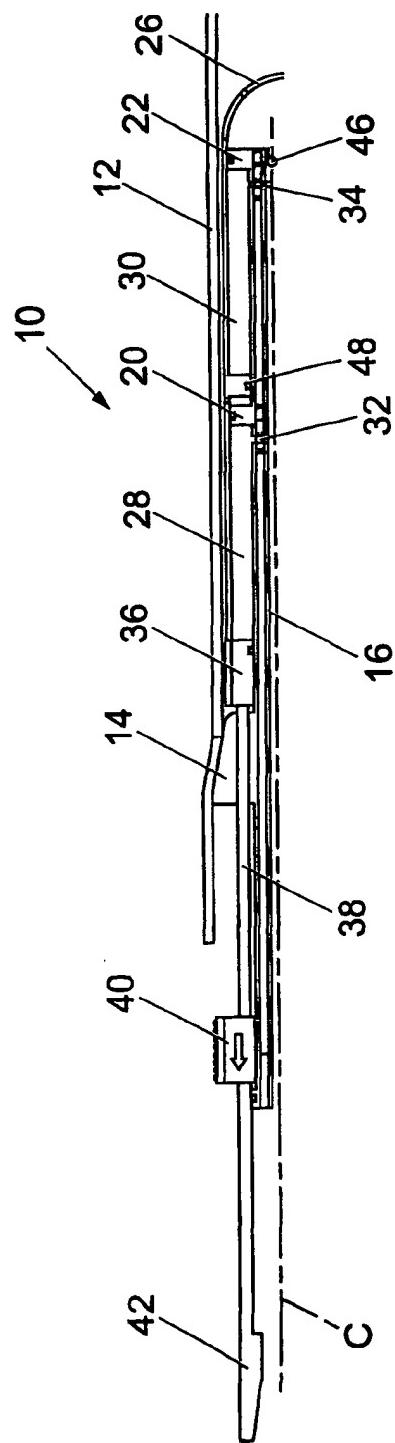


Fig. 5

4 / 5

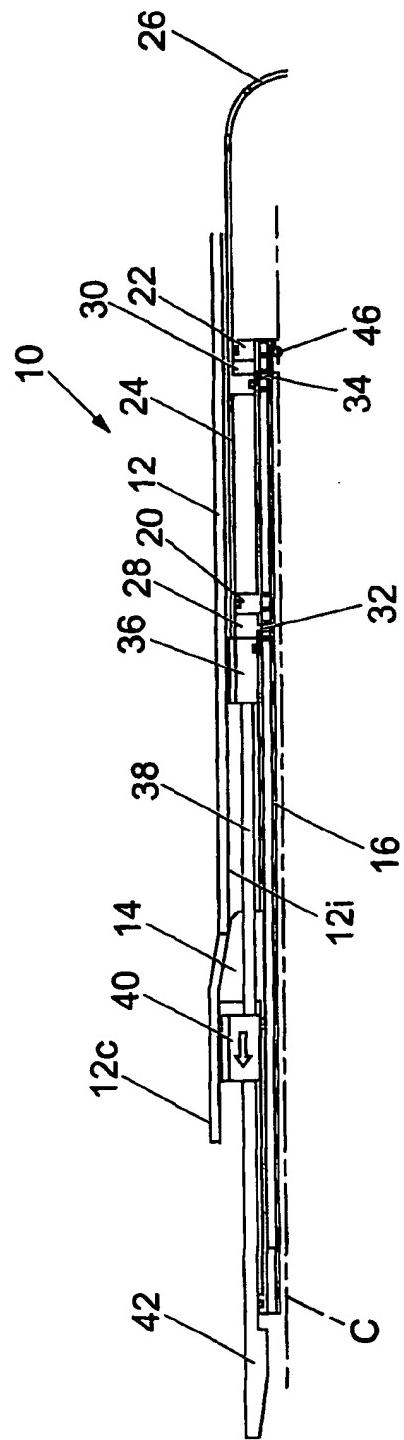


Fig. 6

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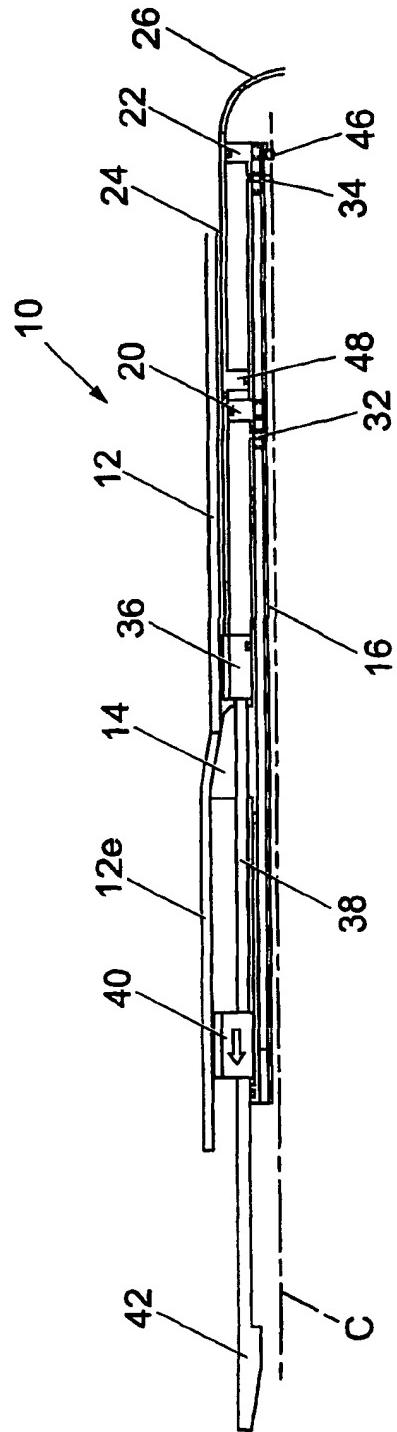


Fig. 7

## INTERNATIONAL SEARCH REPORT

Intel xnal Application No  
PCT/GB 02/01848

A. CLASSIFICATION OF SUBJECT MATTER  
IPC 7 E21B43/10 E21B23/01

According to International Patent Classification (IPC) or to both national classification and IPC

## B. FIELDS SEARCHED

Minimum documentation searched (classification system followed by classification symbols)  
IPC 7 E21B

Documentation searched other than minimum documentation to the extent that such documents are included in the fields searched

Electronic data base consulted during the international search (name of data base and, where practical, search terms used)

EPO-Internal

## C. DOCUMENTS CONSIDERED TO BE RELEVANT

Category	Citation of document, with indication, where appropriate, of the relevant passages	Relevant to claim No.
X	US 3 203 451 A (VINCENT RENIC P) 31 August 1965 (1965-08-31)	1-8, 10, 11, 13, 14, 16-23, 25, 26, 28, 29, 31-37, 39-42, 44-54
Y	column 2, line 47-50; figures 1-3, 6, 13 column 7, line 64 -column 8, line 35	9, 12, 15, 24, 27, 30, 38, 43
Y	US 3 746 092 A (LAND K) 17 July 1973 (1973-07-17) figure 3 ---	9, 24, 38 -/-

Further documents are listed in the continuation of box C.

Patent family members are listed in annex.

## \* Special categories of cited documents :

- "A" document defining the general state of the art which is not considered to be of particular relevance
- "E" earlier document but published on or after the International filing date
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Date of the actual completion of the International search

Date of mailing of the International search report

8 August 2002

16/08/2002

Name and mailing address of the ISA  
European Patent Office, P.B. 5618 Patentlaan 2  
NL-2280 HV Rijswijk  
Tel. (+31-70) 340-2040, Tx. 31 651 epo nl,  
Fax (+31-70) 340-3016

Authorized officer

van Berlo, A

## INTERNATIONAL SEARCH REPORT

Int'l Application No  
PCT/GB 02/01848

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